

Well License Suspension / Inspection Report (Initial & Scheduled Inspections)



Report Required by Regulator 30 days from Date of Inspection

FORM MUST BE COMPLETED IN FULL & SITE PICTURES ATTACHED TO ENSURE SUCCESSFUL REGULATORY REPORTING & SUBMITTED TO CLIENT MAILBOX WITHIN 1 WEEK OF INSPECTION DATE

1.0 WELL AND LICENSE DETAILS - All Inspections

License Number:	00123456	Business Unit:	CANADA GAS
Surface Location:	01-02-03-04W4	Team:	VALUE CREATION
Btm Hole Location:	102/01-02-03-04W4/00	Field:	ATLEE-BUFFALO
Rig Release Date:	10-Jan-2006	Access Restrictions:	
All UWI's Status Suspended?		Last Volumetric Dt:	31-May-2006
		No. Yrs. Inactive	8.0

2.0 WELL LICENSE SUSPENSION DETAILS

Suspension Date:	10-Jan-2008	Routine Suspension:	Yes
Risk Class:	LOW	Inhibitor Program:	Both
Well Type:	L2. Gas Wells < 28000 m3/day, Low Risk	H2S Content (%):	0.00
Downhole Operation:	None (Low risk only)	CO2 Content (%):	0.15
Gas Over Bitumen Well?	No	Inspection Freq. (yrs):	

Comments to be Reported to Regulator:

3.0 WELL LICENSE SUSPENSION DETAILS UPDATE - Scheduled Inspections

Operations or Lic Susp Details Changed Since Last Inspection?	
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4.0 WELLSITE INSPECTION DETAILS - All Inspections

Inspection Details				Failures Detected		Repaired Date
Inspection Date:				Casing:	Not Tested	
Inspection Reason:	Scheduled Inspection			Packer/Plug:	Not Tested	
Inspection Outcome:	Satisfactory			Wellhead:	Not Tested	
Packer(s) in Well?	No	Pkr Plug'd?	No	Gas Migration:	No	
Details of Inspection Outcome:				Vent Flow:		

10 minute bubble test of surface casing is required on all inspections. If vent flow detected, the wellhead seals must be pressure tested

5.0 AUDIT DETAILS - All Inspections

Inspection/Monitoring/Pressure Testing		Test Date	Wellheads	
Shut-In Tubing Pressure (kPa):	2144.00		Welded Steel Plate/Wellhead:	Wellhead
Shut-In Casing Pressure (kPa):	2507.00		Wellhead Type:	
Annulus/Tubing Pressure (kPa):				
Wellbore Fluid			Wellhead Maintenance	
Inhibited w/ non-freezing fluid top 2m?			Wellhead Leaks:	No
Security			Sealing Elements Serviced/Pressure Tested?	No
Wellheads Marked or Fenced:	Yes		Outlets Bull Plugged, Blind Flanges/Needle Valves:	Yes
Wellheads Visible all Seasons:	Yes		Valves Functional (Open/Close):	Yes
Well ID Signs in Plain View:	Yes		Greased & Serviced:	N/A
Farming Ops. Restricted Safe Distance:	N/A		Surface Casing Vent Left Open:	No
Pumpjacks Left in Secure Condition:	N/A		Warning Signs? (H2S)	N/A
Valve Handles Chained/Locked or Removed:	Yes			

General Comments:

This well does not have a surf csg vent

SIGN-OFF

Field Personnel Sign-Off	Engineer Sign-Off	WAM Sign-Off
Inspection Done By:	Reviewed By:	Regulatory Submission ID #
Pressure Testing Done By:	Results:	Regulatory Submission Date